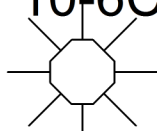
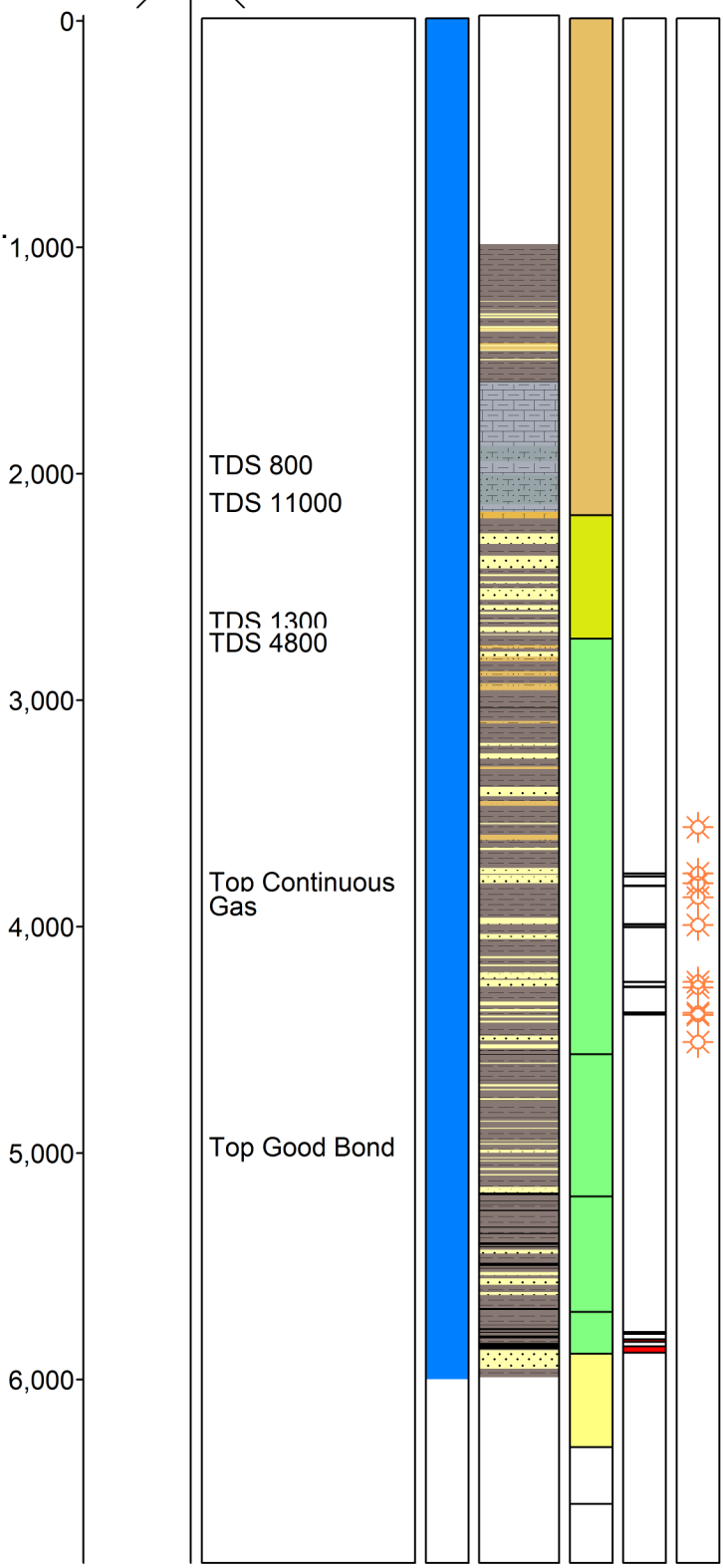


# ASPEN 10-6C (F10E)



## Draft Observations:

- 1.) Top of good cement bond is at 4930 ft.
- 2.) There are no gas shows in the Wasatch formation.
- 3.) All of the Williams Fork formation gas shows being produced are located above 4930 ft.
- 4.) There is conflicting bradenhead pressure information, but at times there is pressure build up and in some cases there is liquid/water flowing at the surface.



## Draft Questions:

- Is the well venting or building pressure in the bradenhead annulus?
- Is there a difference between bradenhead pressures prior to shut-in and post shut-in?
- Were there any cement squeezes (depth and date) prior to or after frac job?
- Were there any reports of bradenhead pressure prior to fracturing or any bradenhead pressure monitoring during the frac job?

